

Underground Sun Storage

Methane Electrolysis

Siegfried Kiss

Head of BD,
Authorized Representative



RAG's Underground Gas Storages are key for security of supply in Europe



History:

- 1935 Mobil & Shell Oil EP (since 2007 out)
- 1970.. Gas production
- 1992 UGS for market (50% of all reservoirs volumes converted)
- 2015 UH/GS field test
- 2023 UHS 100% H₂
- 2024 Methane Plasmalysis
- 2025 H₂EU+store

UHS Rubensdorf 2023
2 MW H₂ production

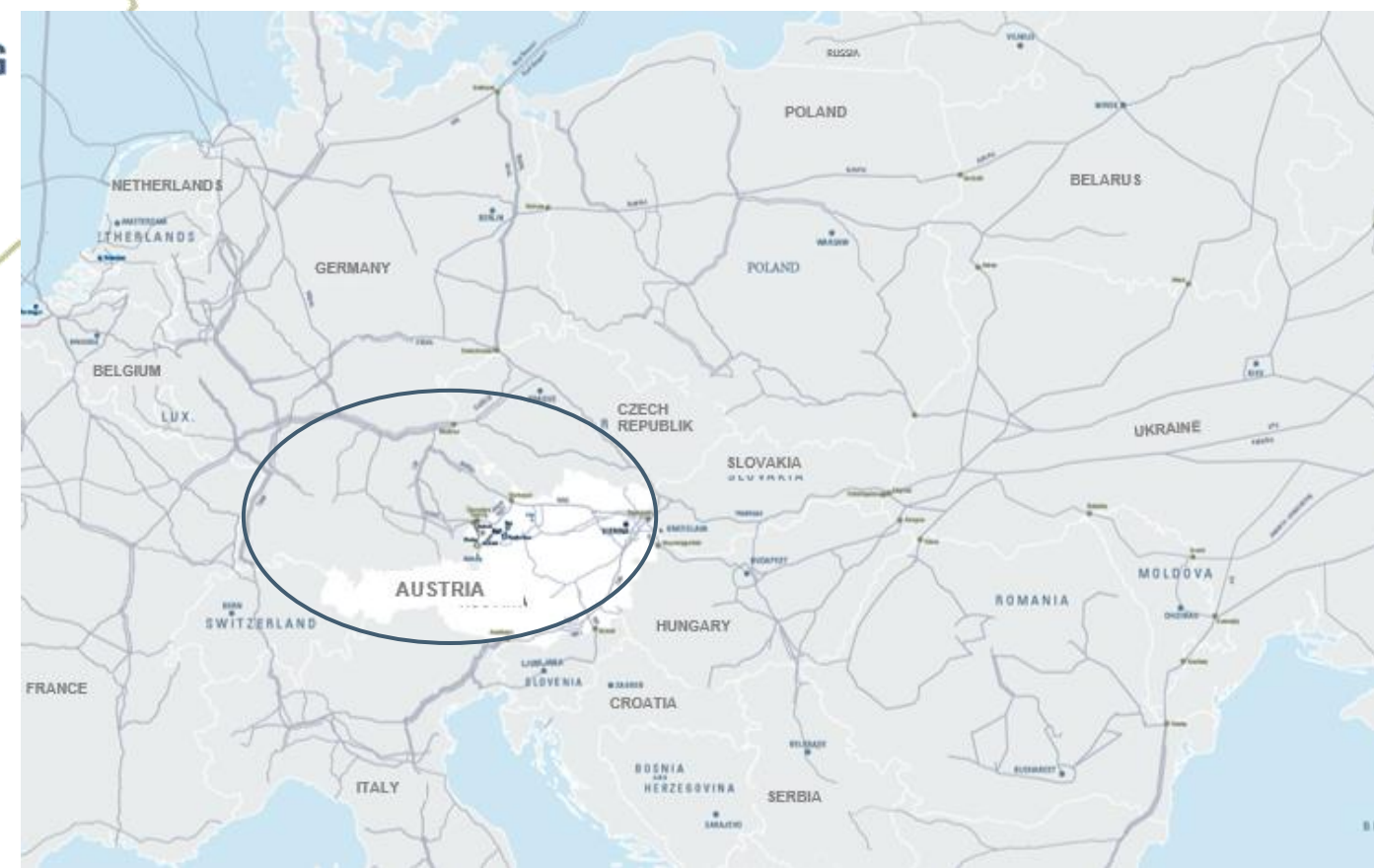
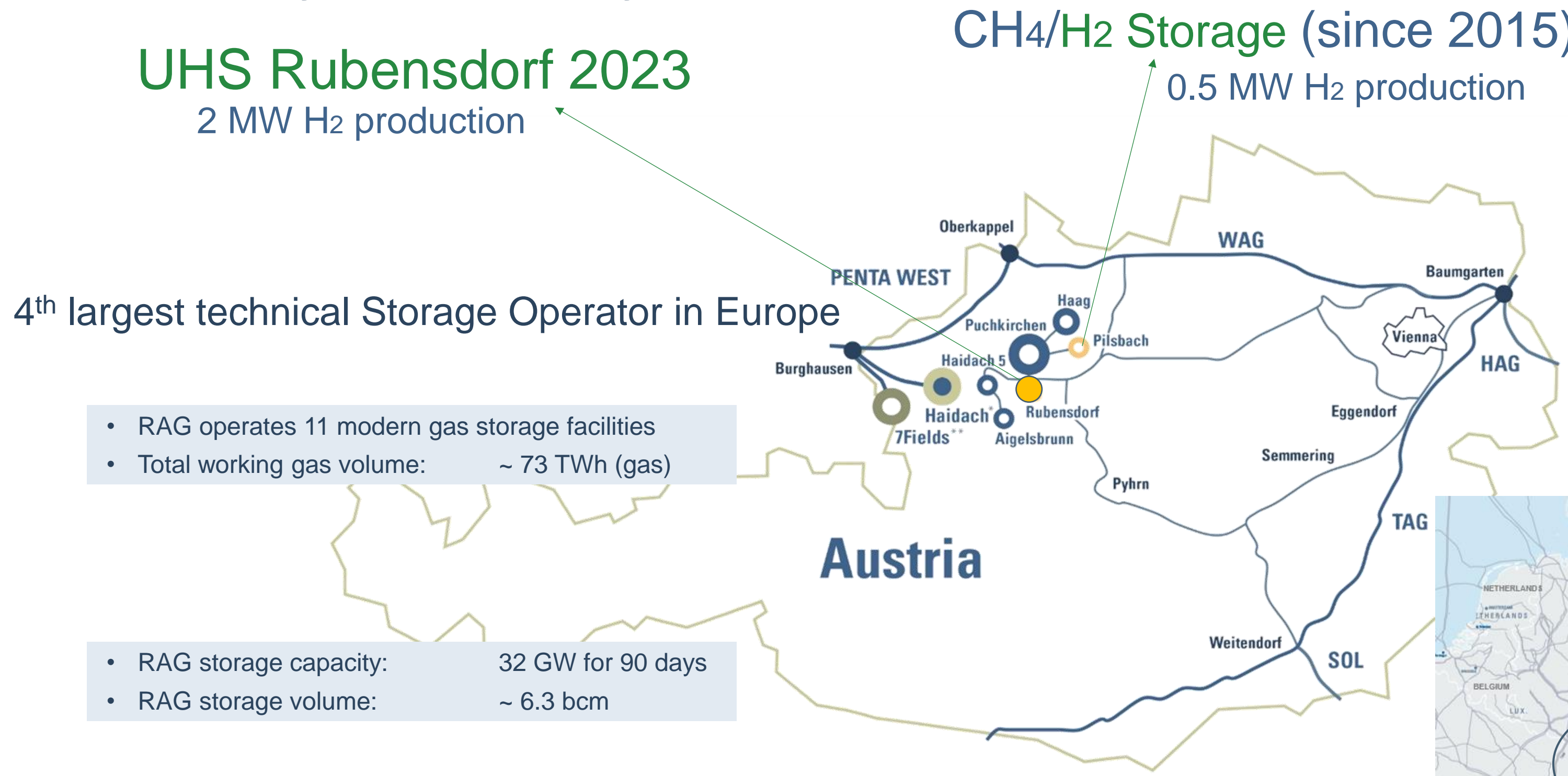
CH₄/H₂ Storage (since 2015)
0.5 MW H₂ production

4th largest technical Storage Operator in Europe

- RAG operates 11 modern gas storage facilities
- Total working gas volume: ~ 73 TWh (gas)

- RAG storage capacity: 32 GW for 90 days
- RAG storage volume: ~ 6.3 bcm

Gas storage volume in EU ~100 bcm (~80% porous, ~20% caverns)
~500 GW capacity in NG





Siegfried Kiss

- ❖ PORR Group - Special civil engineering and site remediation
- ❖ RAG Austria since 2005 (Renewables And Gas)
 - ❖ Authorized Representative and
 - ❖ Head of Business Development – Underground Gas Storage

Mining University of Leoben (Austria) – Petroleum Engineering

K – Keep
I – It
S – Short
S – Simple

RAG UGS | UHS



UGS Puchkirchen



UGS Haag



UHS Pilsbach



UGS Aigelsbrunn



UGS Haidach 5



UHS Rubensdorf

RAG Joint Venture UGS

Haidach (RAG | SEFE)



UGS Haidach

7 Fields (RAG | Uniper)



UGS Nussdorf



UGS Oberkling



UGS Pfaffstätt

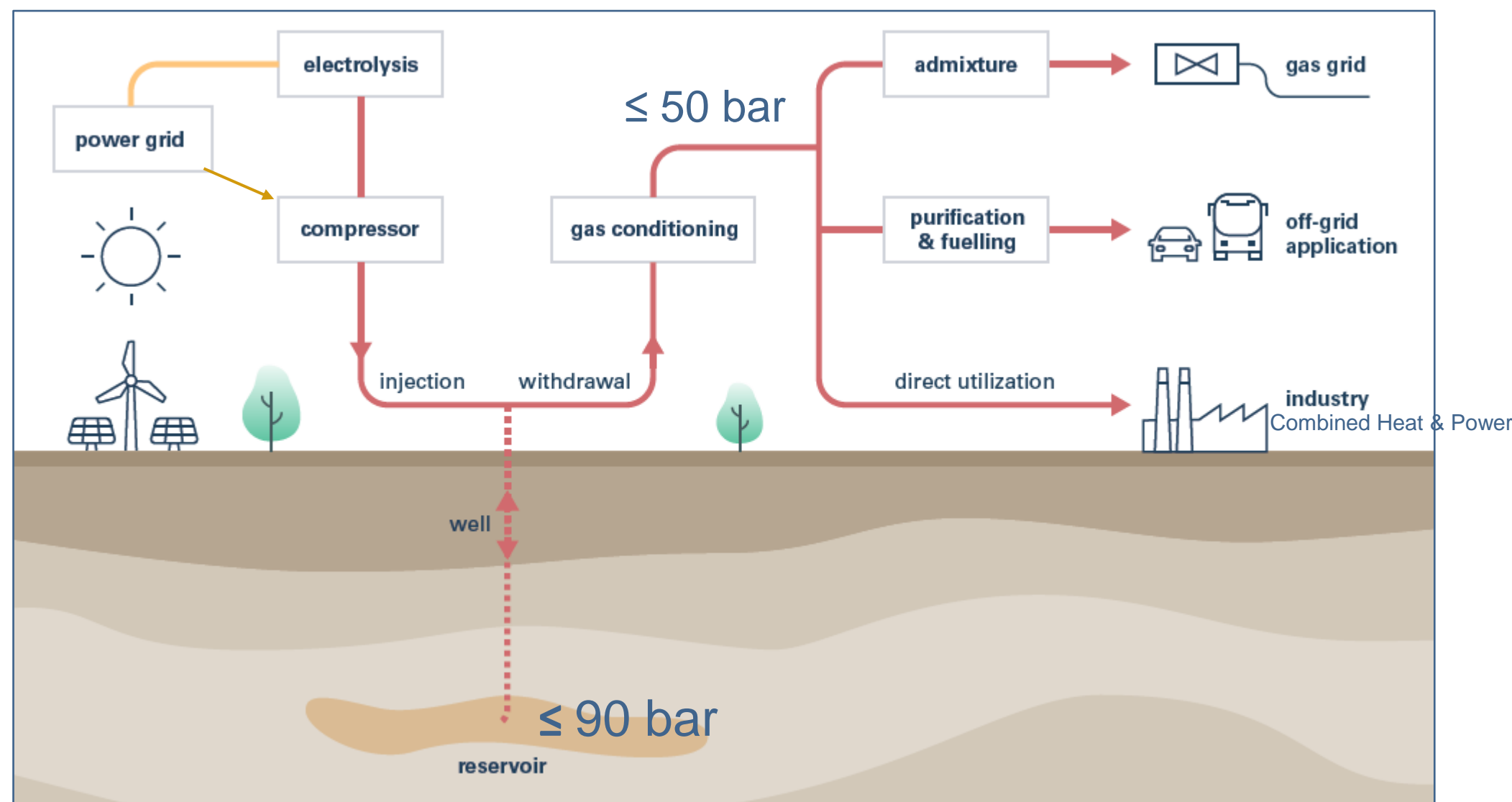


UGS Zagling

UNDERGROUND SUN STORAGE

20
30

Demonstration Project



- Depleted natural gas reservoir
 - TOV: 1.2 mn Nm³
 - ~1000 m depth, sandstone
 - 90 bar hydrogen pressure
- 2 MW water-electrolysis (PEM)
- Integration into RAG plants in 2023
 - newly built 8 km Hydrogen Pipeline (PN70 operating pressure ≤ 50 bar)
 - Hydrogen CHP
 - Green Heat & Power for RAG winter demand

Partner:



RAG Austria is a global pioneer in H₂ storage projects

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10% H₂ (2013/17)

Function in the energy market:

- H₂ Production Storage
- H₂ Seasonal Storage

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100% H₂ (2021/25)

Hydrogen storage technology innovation:

- Development of underground H₂ storage facilities since 2013
- Milestone in 2023 with the opening of the world's first 100% hydrogen storage facility in a porous subsurface reservoir
- RAG Austria has a clear transformation plan for the storage portfolio
- 3.2 TWh of H₂ storage capacity to be realized for AT and DE by 2030

UNDERGROUND SUN.CONVERSION

H₂ + CO₂ => CH₄ (2017/21)



H₂ production technology:

- Water-Electrolysis



Necessary framework conditions:

- Establishment of an H₂ Valley for seasonal storage as a best practice case for Europe
- Rapid development of an H₂ infrastructure in AT (H₂-Startnetz Mitte)

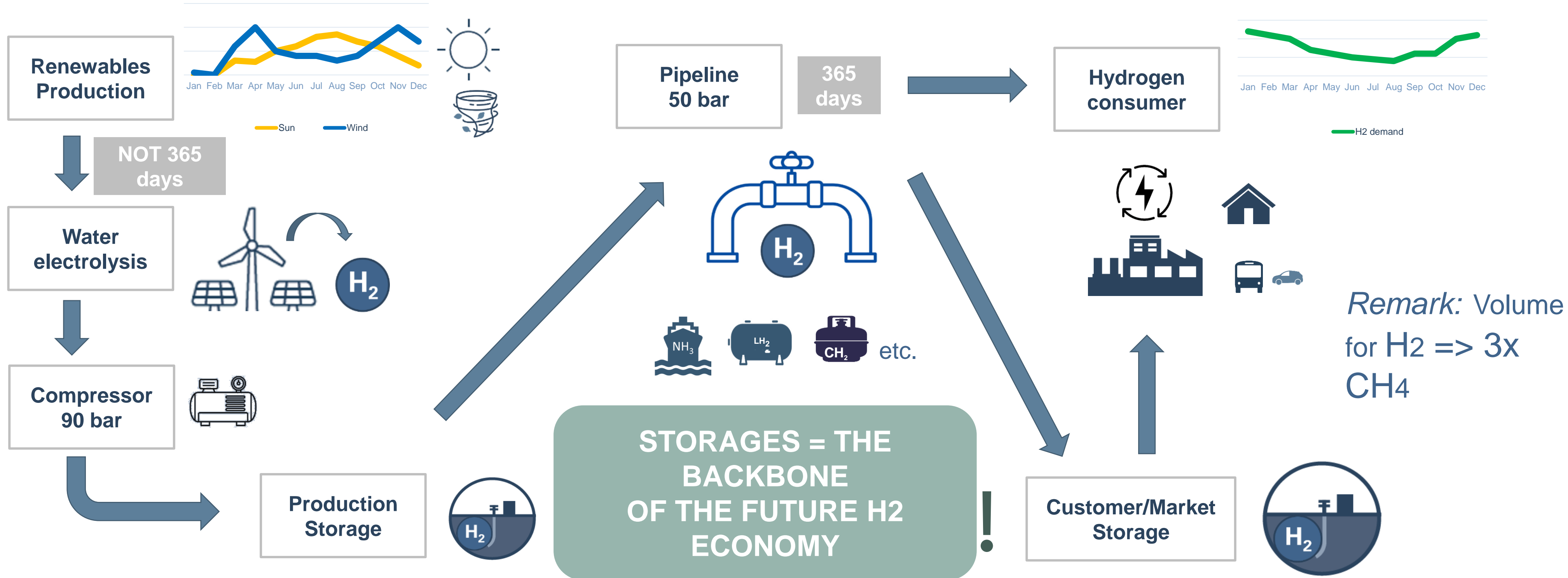
Hydrogen production "UPSTREAM":

renewable "harvest": weather-dependent/seasonal => value chain longer and more complex

UPSTREAM

MIDSTREAM / LOGISTICS

DOWNSTREAM



RAG intensifies its European outreach

- » **EUH2STARS project:** Winner of recent Clean Hydrogen Partnership **funding** call.
- » Goal is to demonstrate a competitive, complete and qualified **underground hydrogen storage (UHS)** in depleted porous natural gas reservoirs by 2030.
- » The project consortium aims to **develop and scale-up H2-technology** along the **full value chain**
- » The results of this research should be **used to develop further hydrogen storage projects** in Europe and to ensure the **integration of UHS into the transnational energy systems.**



European **U**nderground **H**ydrogen
STorAge Reference **S**ystem



UHS costs and prices

- Assuming a new fictitious (comparable to NG) medium-depth, onshore reservoir, 100 Mio Nm³ TOV,

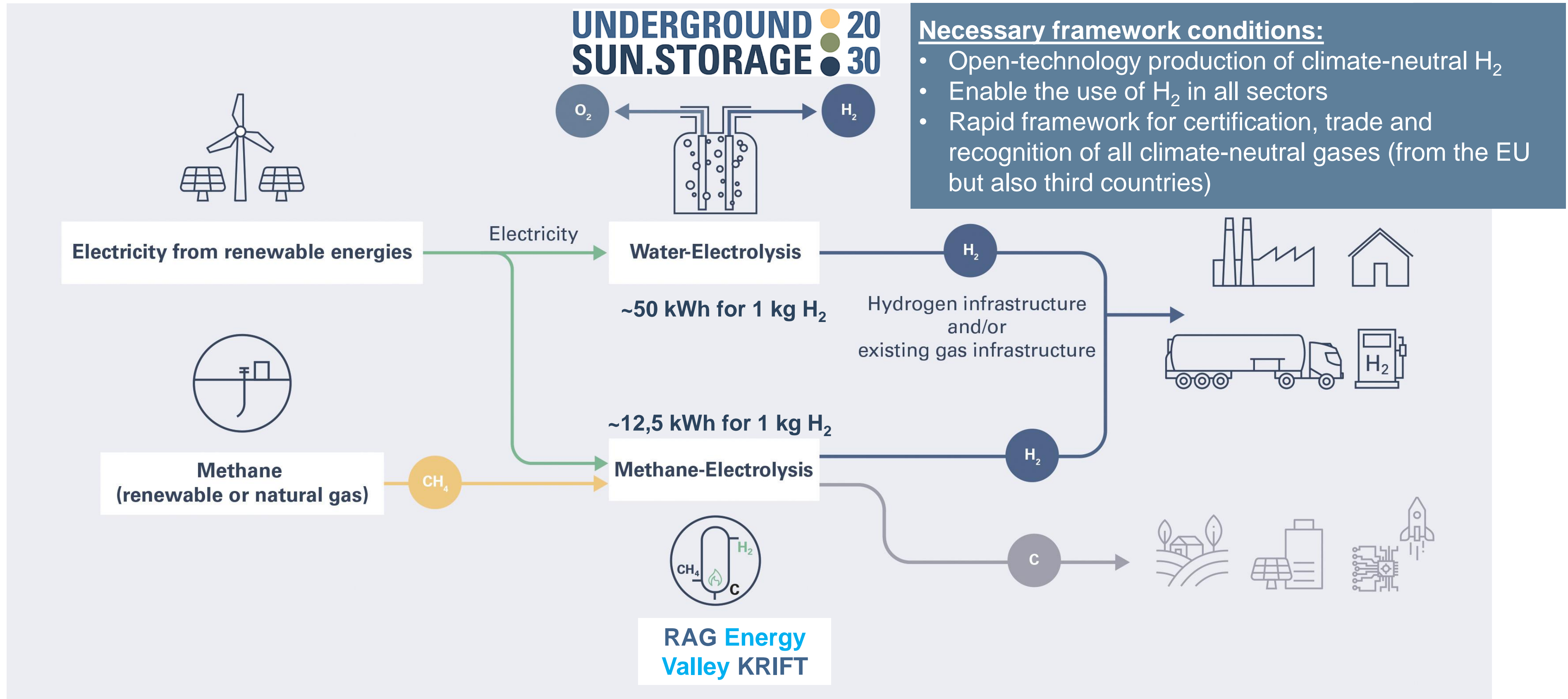
=> storage fee 30 to 40 €/MWh/year

=> CAPEX (incl. cushion gas) 600-700 €/MWh installed capacity

⇒ ~20 €ct/kg H₂ consumed (20-25% fraction of storage)

Note: 1m³: CH₄ - 11 kWh vs H₂ – 3,54 kWh;
H₂-Purity: Grade A

H₂ production paths - RAG Austria focuses on technological openness



Methane electrolysis at the heart of RAG Energy Valley in Krift nearby Kremsmünster

C – in Agriculture



H₂ production technology:

- Methane electrolysis

Technology innovation
Methane electrolysis:

- Immediately available H₂ production technology
- Base-load capable H₂ production possible
- Natural gas as the basis for hydrogen (ramp-up) with double added value (H₂ and C)
- Carbon as a valuable raw material for agriculture and raw material application, etc.



CH₄ electrolysis



plasmalyser



H₂ CHP

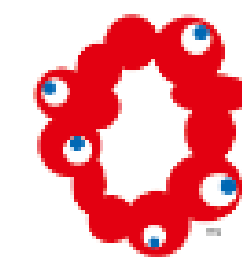


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no9

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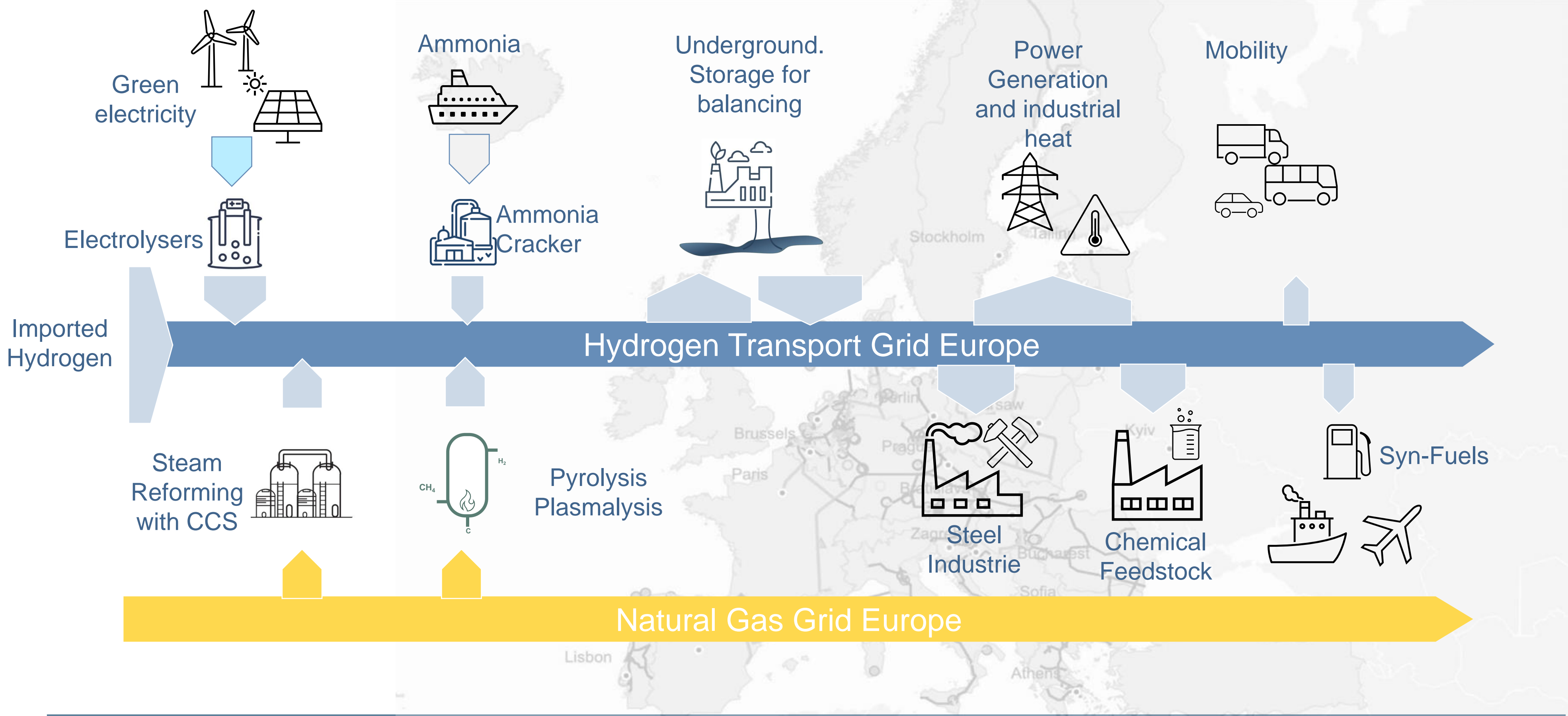


You can't spell Sto  e

without 

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In 2050 Hydrogen will be produced locally or be imported via pipeline and will be predominantly used for power generation and industrial heat.

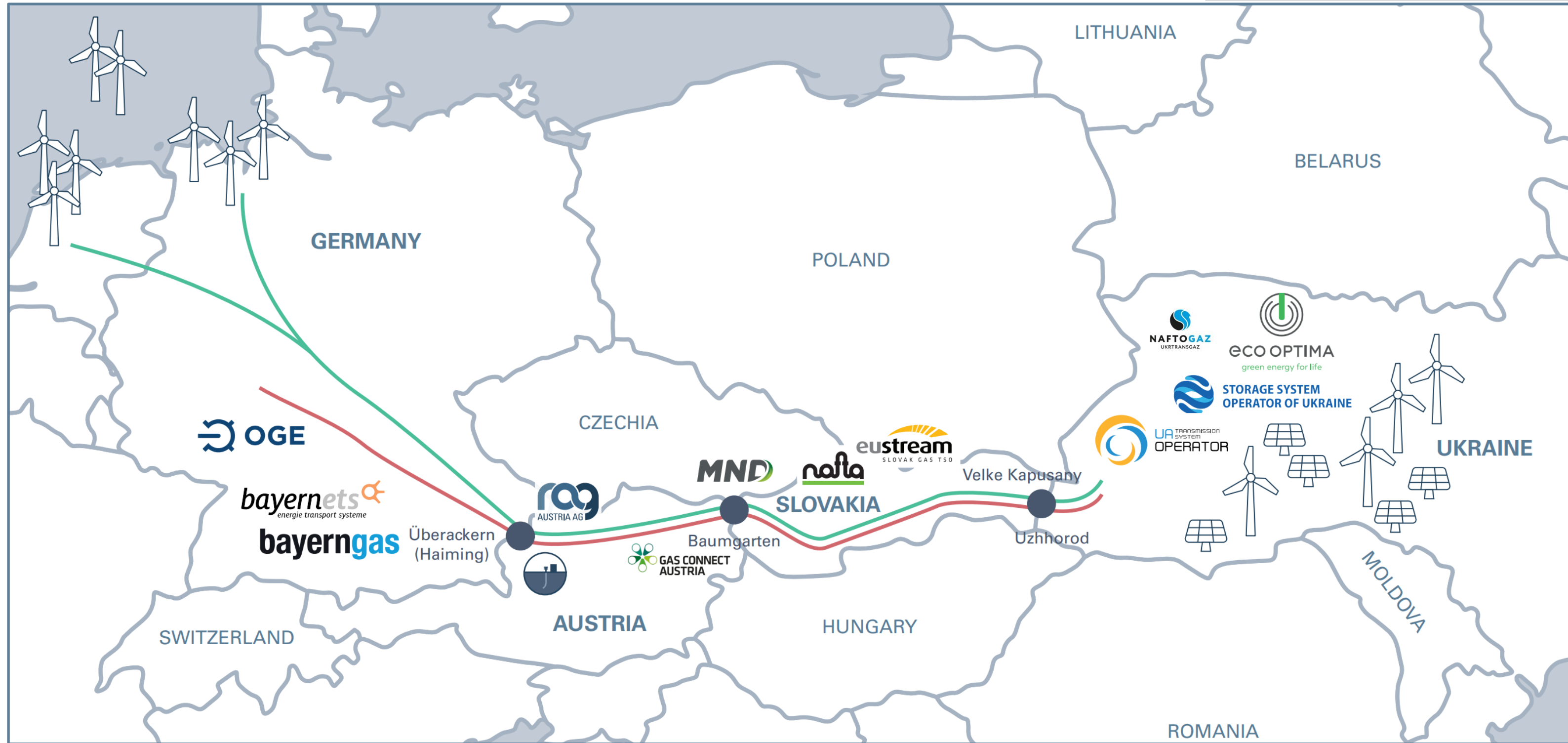


Map from <https://ceenergynews.com/hydrogen/new-infrastructure-map-visualises-potential-of-european-hydrogen-market/>

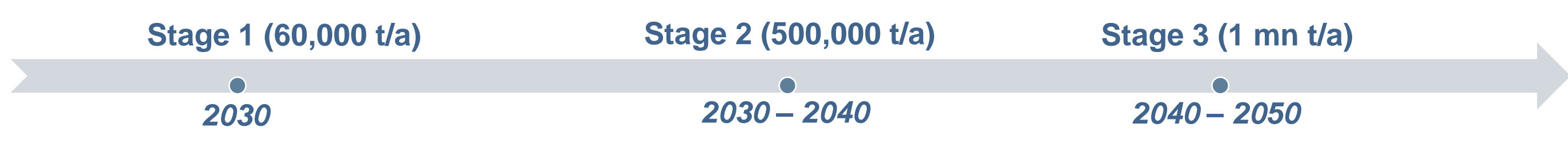
«H2EU+Store»: an integrated project along the entire H₂ value chain

Start November 2021

www.h2euplusstore.com

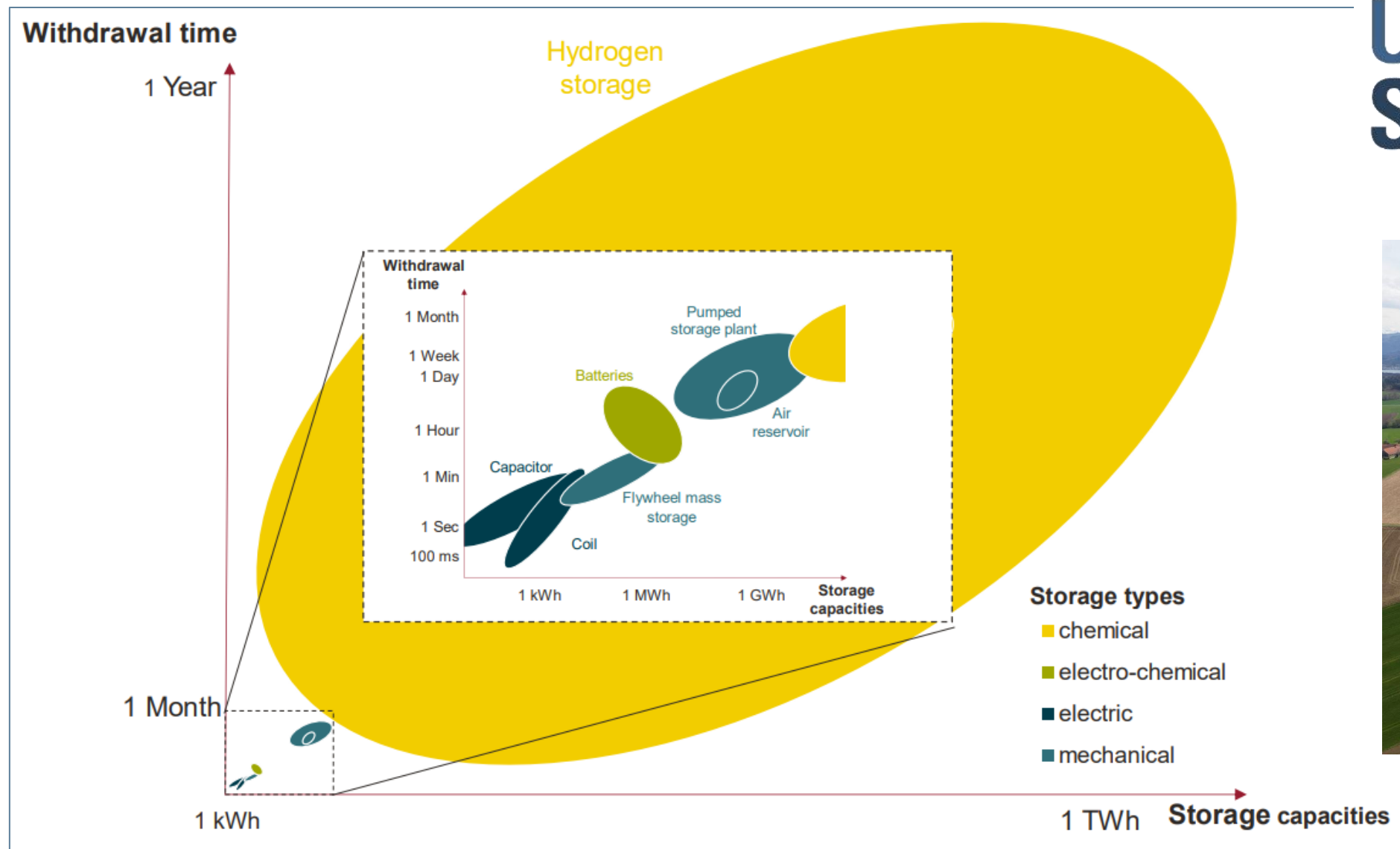


- Production in Western Ukraine
- Transport & Storage
- For customers in Austria | Bavaria



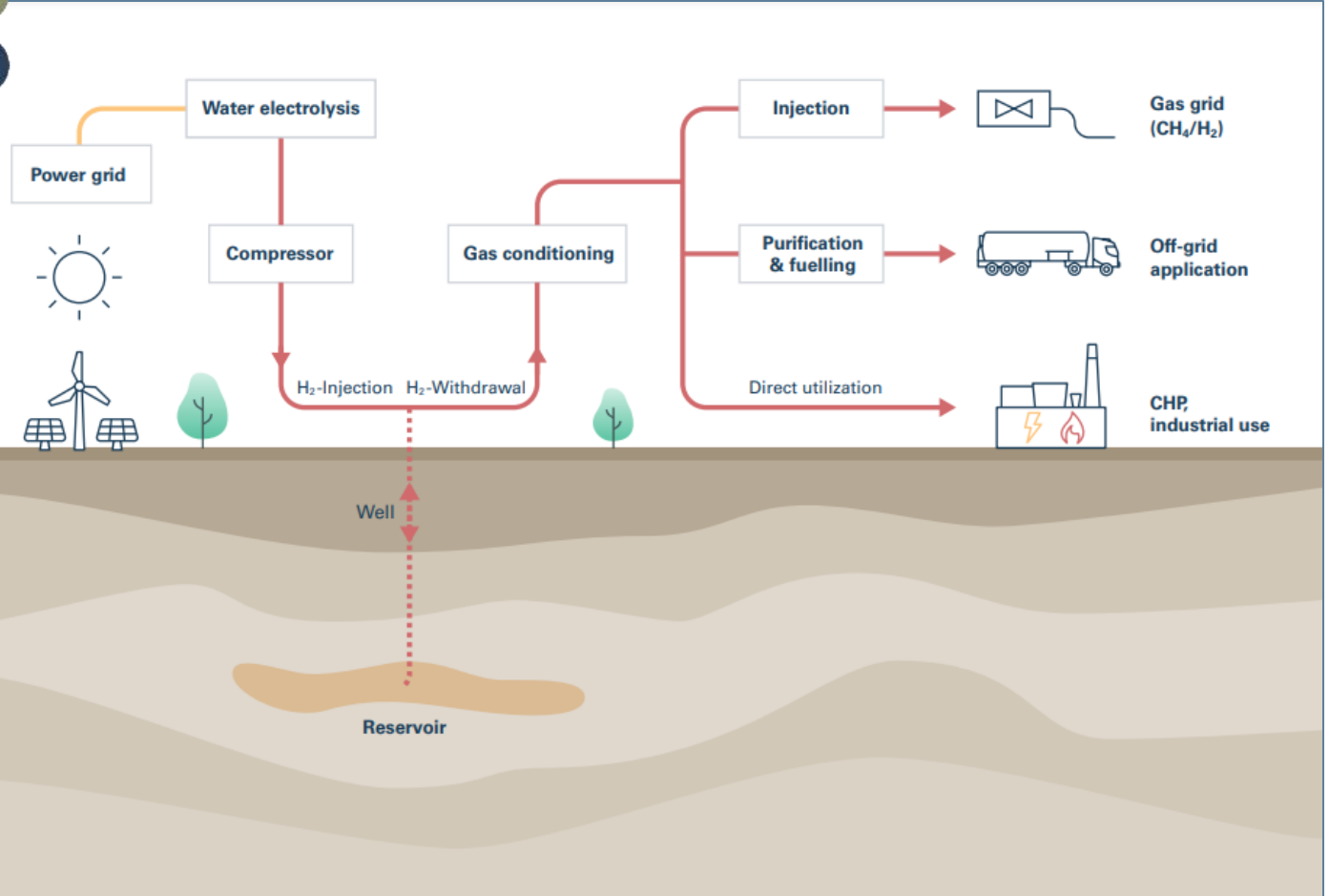
— Existing gas pipelines*
— Pipelines converted to H₂ transport*

RAG Austria's Energy Transition Lighthouse Projects



Source: Artelys/Frontier

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Methane - Electrolysis

